Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2022 (Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil ⁴	11,312			6,154	698	-521	15,376	3,309	0
Hydrocarbon Gas Liquids	5,475	-21	455	243		-742	642	2,251	4,002
Natural Gas Liquids	5,475	-21	170	226		-747	642	2,251	3,705
Ethane			6	-		-198		467	1,972
Propane			269	188		-401		1,250	1,361
Normal Butane		-	-99	31		-88	250	349	-73
Isobutane		-	-6	/		-4	204	10	198
Natural Gasoline Refinery Olefins		-21 	285	0 17		-57 5	188	175	247 297
Ethylene			200	17		0			297
Propylene			279	14		-1			294
Normal Butylene			6	3		7			1
Isobutylene			Ö	_		-2			1
•									
Other Liquids		1,201		1,046	223	53	1,512	574	332
Hydrogen/Biofuels/Other Hydrocarbons		1,201		18	204	32	1,129	126	137
Hydrogen					204		204		0
Biofuels (including Fuel Ethanol)		1,201		17	1	32	925	126	137
Fuel Ethanol ⁵		1,011		- 17	1	26	865	122	0
Biofuels (excluding Fuel Ethanol)		190 97		17		6 2	59	4	137
Biodiesel Renewable Diesel Fuel		82		13		4	41 11	NA NA	54 82
Other Biofuels ⁶		11		13		3	7	NA NA	1
Other Hydrocarbons				1	-1	0	0	-	Ö
Unfinished Oils				493		87	-184	402	188
Motor Gasoline Blend.Comp. (MGBC) ⁵		0		535	19	-66	574	46	0
Reformulated		0		194	207	-87	487	0	0
Conventional		-		341	-187	20	87	46	0
Aviation Gasoline Blend. Comp	.			-		0	-7	-	7
		_							
Finished Petroleum Products		4	17,976	1,008	-20	-3		2,868	16,102
Finished Motor Gasoline		4	9,386	47	-20 100	19		799	8,598
Reformulated		4	2,925 6,461	47	-199 179	19		799	2,726 5,872
Conventional Finished Aviation Gasoline			8	0		-3		199	3,672
Kerosene-Type Jet Fuel		0	1,504	109		46		166	1,402
Kerosene		0	6	-		-11		14	1,102
Distillate Fuel Oil ⁵		0	4,666	399		-148		1,036	4,177
15 ppm sulfur and under		0	4,482	397		-108		831	4,155
Greater than 15 ppm to 500 ppm sulfur		0	50	0		-22		64	
Greater than 500 ppm sulfur		0	134	3		-18		141	14
Residual Fuel Oil			218	302		28		129	363
Less than 0.31 percent sulfur			39	-		-19		NA	NA
0.31 to 1.00 percent sulfur			74	62		-15		NA	NA
Greater than 1.00 percent sulfur			105	240		62		NA	NA 202
Petrochemical Feedstocks Naphtha for Petro. Feed. Use			192 136	13 9		2 8			202 137
Other Oils for Petro. Feed. Use			56	4		o -5			65
Special Naphthas			31	3		-14			48
Lubricants			165	47		9		91	112
Waxes			6	4		0		5	5
Petroleum Coke			779	19		-7		609	196
Marketable			583	19		-7		609	1
Catalyst			195						195
Asphalt and Road Oil			302	64		85		18	263
Still Gas			626						626
Miscellaneous Products	.		88	0		-9		1	96
Total	16,786	1,184	18,431	8,451	901	-1,214	17,530	9,002	20,436
1 VWI	10,700	1,104	10,731	0,731	301	-1,214	17,550	3,002	20,730

⁼ Not Applicable

⁼ No Data Reported.

⁼ Not Available.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and

blender net inputs, minus exports.

4 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D. 6 Other Biofuels includes renewable heating oil, renewable pet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.